

Sustainable Biomass Energy:

Results from Research in Germany

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**Research sponsored by the German Federal Ministry for Environment
(BMU)**

- **Research Team + Project Specifics**
- **System boundaries and **model approach****
- **Technology** data for electricity, heat, biofuels (examples)
- **Biomass Potentials and Scenarios**
- **Some **Results****
- **Ongoing work + more info**

Divisions (Research Areas)

Biodiversity,
Food & Agriculture

Energy & Climate

Industry &
Infrastructure

Environmental
Law

Products &
Material Flows

Nuclear &
Plant Safety

Transport

**Freiburg Office
Darmstadt Office
Berlin Office**

Coordination & Office of the CEO

Communications & Media

Personal & Contracts

Accounting & Finance

Executive Board

7 honorary members

management member + CEO

2 staff members

Supportive Members

3,000 individuals

55 local authorities

**private, non-profit environmental research, founded in 1977;
staff > 100, local to global scope of (net)work**



Fraunhofer Institut UMSICHT, Oberhausen



Institute for Energy and Environment, Leipzig



**Institute for Energy and Environment Research,
Heidelberg**



Institute for Future Energy Systems, Saarbrücken



TU Braunschweig – Institute for Geoecology



**TU Munich - Institute for Agricultural Economy,
Weihenstephan**

+ Fichtner, TU Berlin, and expert workshops

Project sponsored by



**Bundesministerium
für Umwelt, Naturschutz
und Reaktorsicherheit**

Material-Flow Analysis for Sustainable Biomass Energy in Germany

Study sponsored by Ministry for Environment (BMU)

Criteria for Assessing Environmental, Economic, and Social Aspects of Biofuels in Developing Countries

**Study commissioned by Ministry for Economic
Cooperation and Development (BMZ)**

- **renewables2004:**
 - role of traditional biomass (background paper)
 - China: 8 ExaJoule of biomass until 2020
 - Brazil: bioethanol exports (Mercosur/EU);
 - India: Jatropha (with DaimlerChrysler)
- **German activities:**
 - „Sustainable Bioenergy Trading Option in the EU“, sponsored by Ministry for Environment
- **EU:**
 - RE targets for 2020; „biomass action plan“
 - EEA: sustainable bioenergy potentials in EU-28
 - CAP reform, rural development in Member + Accession States

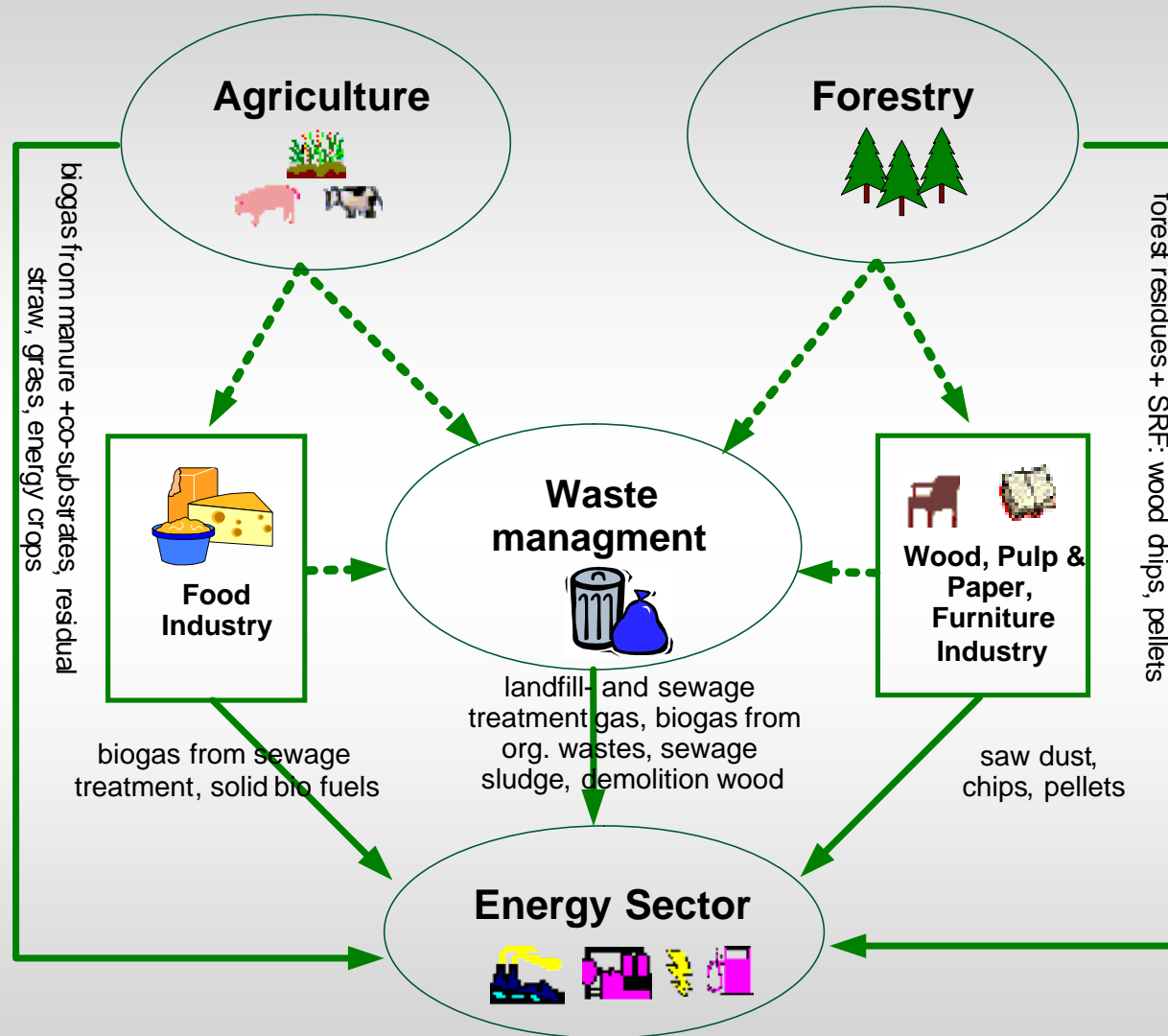
- **Integrated** analysis of **national** biomass flows from agriculture, forestry, waste + **land potential** for energy crops
- future technology development (**learning curves**) for **all** technologies
- all sectors in **scenarios** until 2030, massive environmental **constraints**
- analysis of **human labor** flows (direct + indirect employment)
- **policy** focus (EEG...)

- Publicly available, up-to-date and scientifically reviewed **technology data** for biomass energy

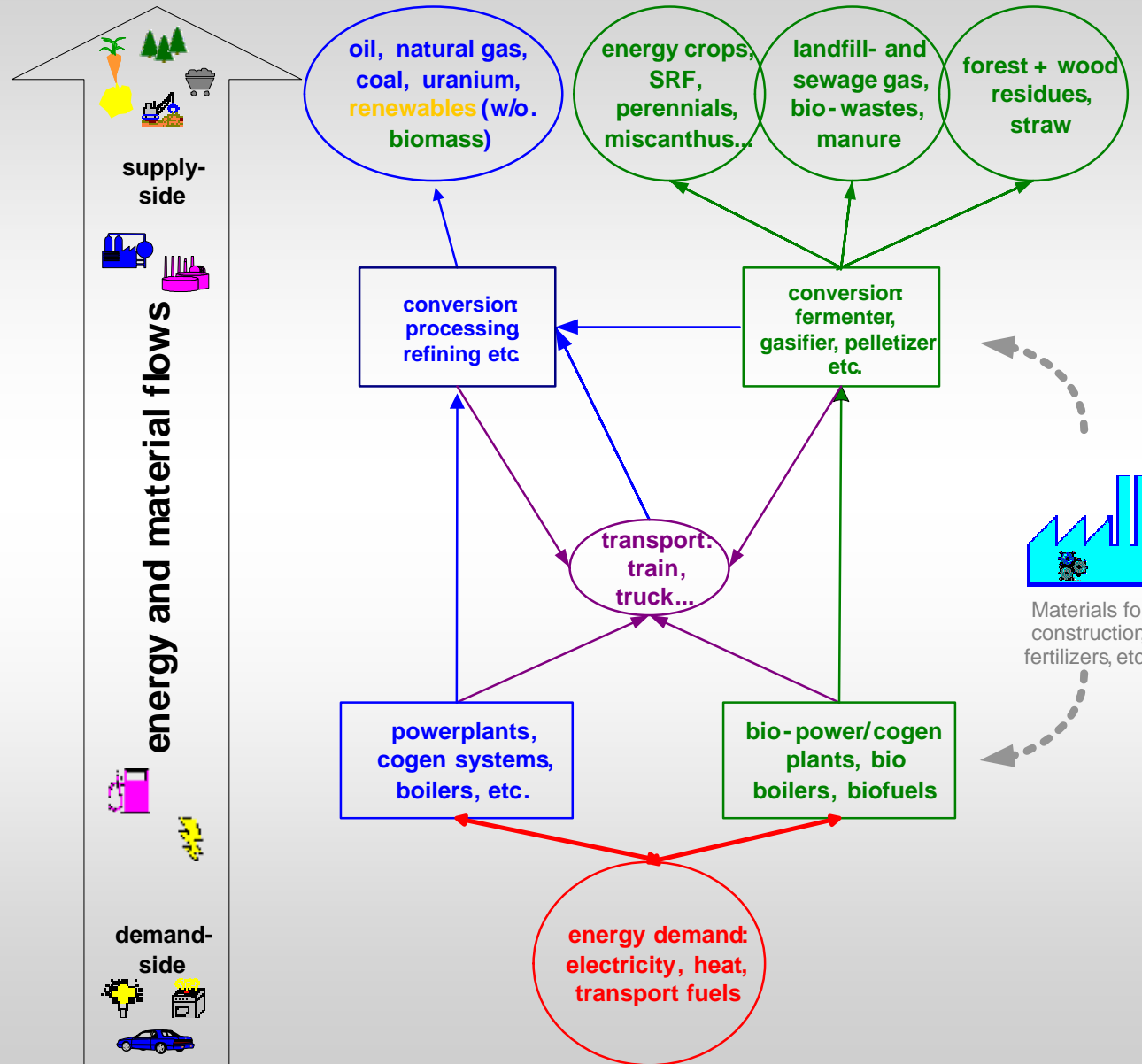
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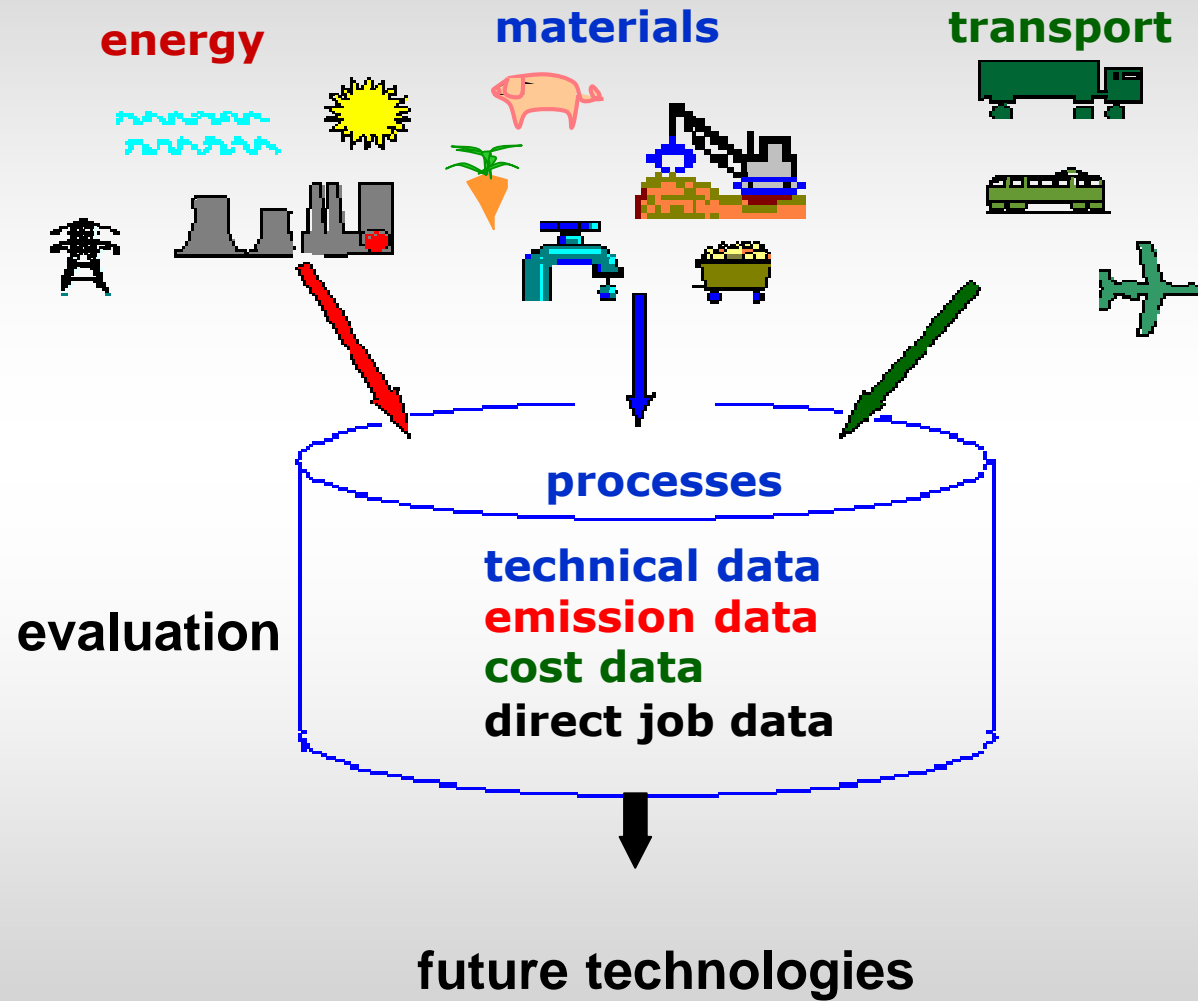


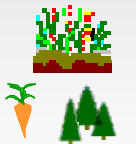





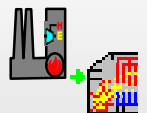

- **life-cycle comparison** of biomass technologies for electricity, heat, **transport**
- **validated data** for **policy counseling**

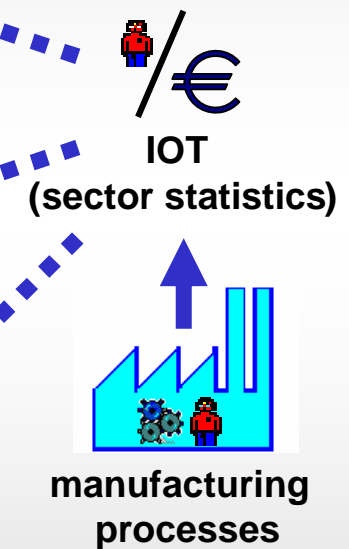


→ direct biomass-for-energy flows ····→ indirect biomass-for-energy flows





	Process	direct	indirect*
	farming/ harvest		€
	transport		
	processing, conversion		€
	transport		
	use		€



* = from invest costs; operating costs neglected

Model: **GEMIS** (freely available)

- Data for costs, employment, and emissions include technology-specific **learning**
- more **life-cycle results** for electricity, heat + transport fuels available via **GEMIS**
- **land use** not included here (in scenarios)

note: via EEA project, **EU-28 data** July 2005!

	costs 2010 c/kWh _{el}	2030	jobs pers./TWh _{el}	CO ₂ -eq. g/kWh _{el}	SO ₂ -eq.
fossile reference systems					
natural gas CC	4,9	5,7	79	420	0,4
hard coal (import) ST	5,0	4,4	142	913	1,4
biogas from wastes					
c+p-300-ICE-cogen-25	14,0	10,0	1.468	-329	1,5
c+p-300-ICE-cogen-100	12,7	8,6	1.476	-269	1,4
c+p-300-ICE-cogen-200	11,0	7,6	1.186	-296	1,4
c+p-1500-ICE-cogen-200	7,8	5,5	746	-317	1,4
c+p-1500-ICE-cogen-500	6,9	4,5	642	-241	1,3
c+p-1500-ICE-cogen-1000	6,6	4,6	585	-212	1,2
biowaste-only-ICE-cogen-500	8,1	5,9	522	-372	0,7
manure-only-ICE-cogen-500	9,6	8,1	898	-240	1,1
biowaste-4000-ICE-cogen-500	3,5	2,0	539	-339	0,6
manure+maize-ICE-cogen	18,5	15,2	518	-187	1,9
manure+maize-org.-ICE-cogen	24,0	19,9	920	-233	1,2
"wet route" ICE-cogen	10,2	7,7	5.233	-182	1,6

Data include bonus for cogenerated heat (based on gas); cost @ 7% real interest

material flow/technology	costs 2010 c/kWh _{el}	2030 c/kWh _{el}	jobs pers./TWh _{el}	CO ₂ -eq. g/kWh _{el}	SO ₂ -eq.
natural gas CC	4,9	5,7	79	420	0,4
hard coal (import) ST	5,0	4,4	142	913	1,4
forest residues					
chips cofiring coal-cogen	5,3	5,3	97	38	0,4
chips SE-cogen	10,9	8,6	368	-1329	1,3
chips ORC-cogen	10,8	8,0	23	-1625	1,5
pellet stirling-cogen	25,6	20,4	144	-1010	1,4
FB-ICE-cogen	19,3	14,6	1.426	-273	0,7
FB-micro-GT-cogen	17,8	12,6	1.446	-191	0,4
aCFB-ICE-cogen	8,8	6,5	291	-274	0,6
pCFB-CC	9,6	8,2	394	219	0,9
SG-FC-SO-cogen	13,1	11,9	683	312	0,5
syngas-FC-SO-cogen	11,4	10,7	625	8	0,2
short-rotation forestry					
chips cofiring coal-cogen	8,8	8,8	2.203	71	0,7
chips SE-cogen	22,6	19,5	5.712	-1205	3,7
chips ORC-cogen	23,4	19,7	4.615	-1343	3,9
FB-ICE-cogen	26,3	21,0	4.538	-203	1,2
FB-micro-GT-cogen	24,7	18,6	2.706	-124	0,9
aCFB-ICE-cogen	14,0	11,5	1.966	-224	1,1
pCFB-CC	13,1	11,9	1.908	272	1,4
SG-FC-SO-cogen	17,2	14,3	-184	346	0,7

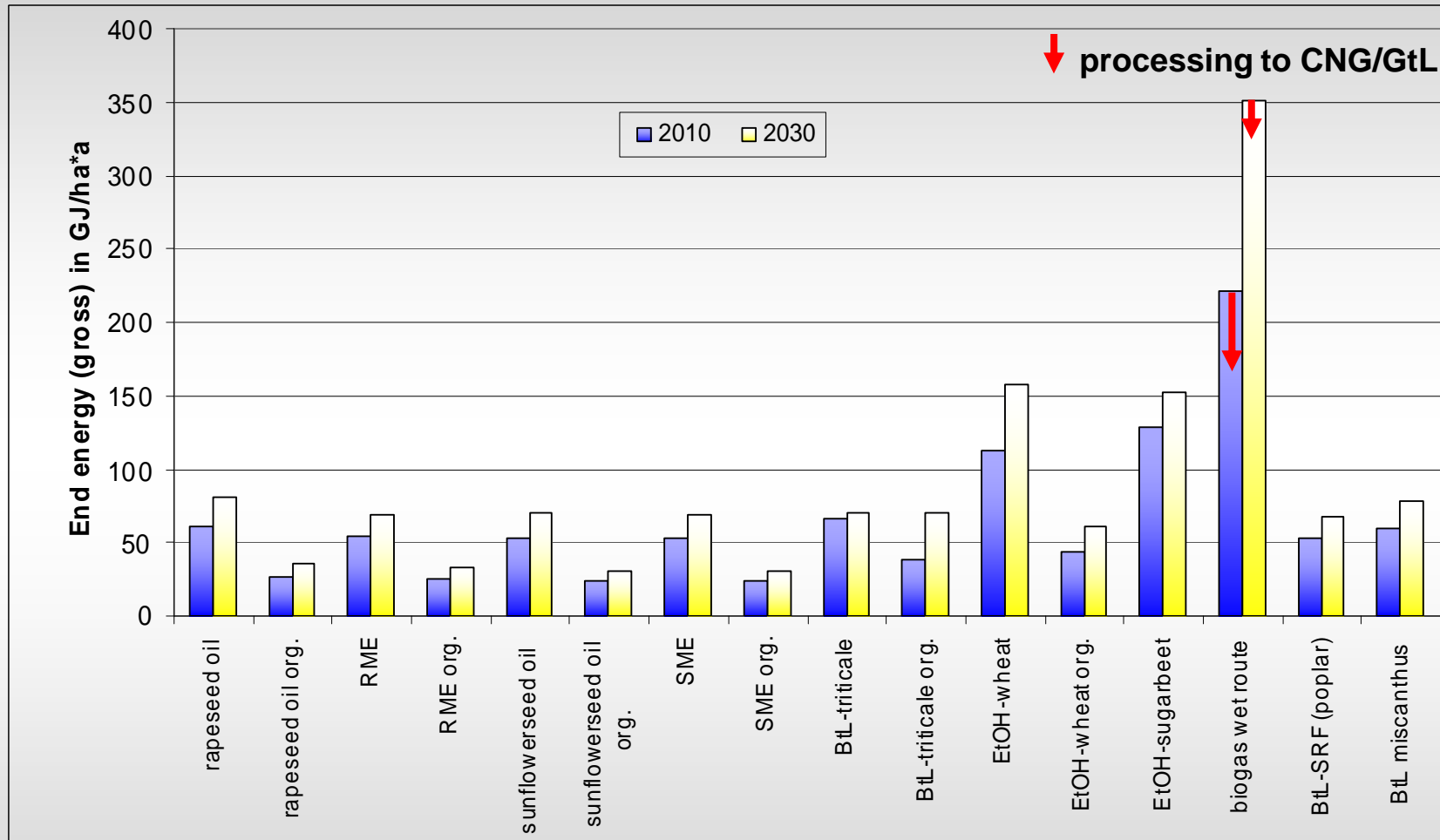
Data include bonus for cogenerated heat (based on gas); cost @ 7% real interest

	costs 2010	2030	jobs	CO ₂ -eq.	SO ₂ -eq.
	c/kWh _{th}		pers./TWh _{th}	g/kWh _{th}	
gas heating 10 kW	10,2	11,4	266	296	0,36
oil heating 10 kW	10,6	11,2	333	383	0,42
wood residues					
chips heating 10 kW	7,6	7,5	378	29	0,5
chips heating 50 kW	6,1	6,1	289	29	0,5
pellet heating 10 kW	11,3	11,5	446	34	0,4
pellet heating 50 kW	10,9	11,1	420	33	0,4
pellet heatplant 0.5 MW + grid	8,3	8,7	796	40	0,4
chips heatplant 1 MW + grid	5,3	5,3	340	33	0,4
chips heatplant 5 MW + grid	5,4	4,8	358	32	0,4
SRF-poplar/Miscanthus					
pellet heating 10 kW	13,7	14,1	1.322	56	0,6
pellet heating 50 kW	13,2	13,7	1.277	55	0,6
pellet heatplant 0.5 MW + grid	10,8	11,4	1.728	64	0,6
chips heatplant 1 MW + grid	6,9	7,1	1.275	52	0,6
chips heatplant 5 MW + grid	6,7	7,0	1.272	50	0,6
miscanth.heatplant 1 MW + grid	6,4	6,6	413	53	1,5
miscanth.heatplant 5 MW + grid	7,0	7,3	430	47	1,0

Cost data @ 7% real interest

		costs 2010	2030	jobs	CO ₂ -eq.	SO ₂ -eq.
person transport		c/P*km		pers./bn P*km	g/P*km	
DIESEL-CAR	fossil diesel with tax	5,4	6,2	5	195,9	0,4
	dito, without tax	1,6	2,5			
	rapeseed oil	2,5	2,8	186	92,6	0,7
	rapeseed oil, organic	3,3	3,8	544	14,0	0,1
	sunflower oil	2,5	3,8	225	59,5	0,5
	sunflower oil, organic	3,3	3,8	623	37,5	0,3
	RME	4,8	5,5	193	42,4	0,7
	RME, organic	6,4	5,5	554	-37,1	0,0
	sunflower-ME	4,8	5,5	216	9,6	0,4
	sunflower-ME, organic	6,4	7,3	617	-12,6	0,2
	BtL-triticale	10,5	8,5	603	-4,0	0,7
	BtL-triticale, organic	12,4	10,2	801	-73,8	0,2
OTTO-CAR	fossil gasoline, with tax	7,9	9,1	6	230,4	0,3
	dito, without tax	2,4	3,7			
	Bio-EtOH, wheat	13,7	14,3	161	121,6	0,9
	Bio-EtOH, wheat organic	15,3	16,1	371	75,2	0,6
	Bio-EtOH, sugarbeets	13,8	14,6	161	128,8	1,0
	BtL-SRF poplar	9,0	7,6	1.554	-69,0	0,2
	BtL-miscanthus	9,1	7,7	277	-66,0	0,2
	BtL-wood residues	7,1	4,9	219	20,7	0,2
	biogas-cattle+pig manure	1,9	1,6	239	49,5	0,3
	biogas-manure+maize	4,8	4,5	205	62,5	0,4
biogas-manure+maize org.	6,1	5,9	302	51,4	0,3	

Biofuels with credits for upstream **couple products** (electricity, materials); **excl. taxes!**



RME = rapeseed oil methylester; org = organic farming; SME = sunflower seed oil methylester; SRF = short rotation forestry; BtL = Biomass-to-Liquid

(data for German situation, and future learning curves)

- **Potentials and Scenarios** for sustainable biomass energy production and use

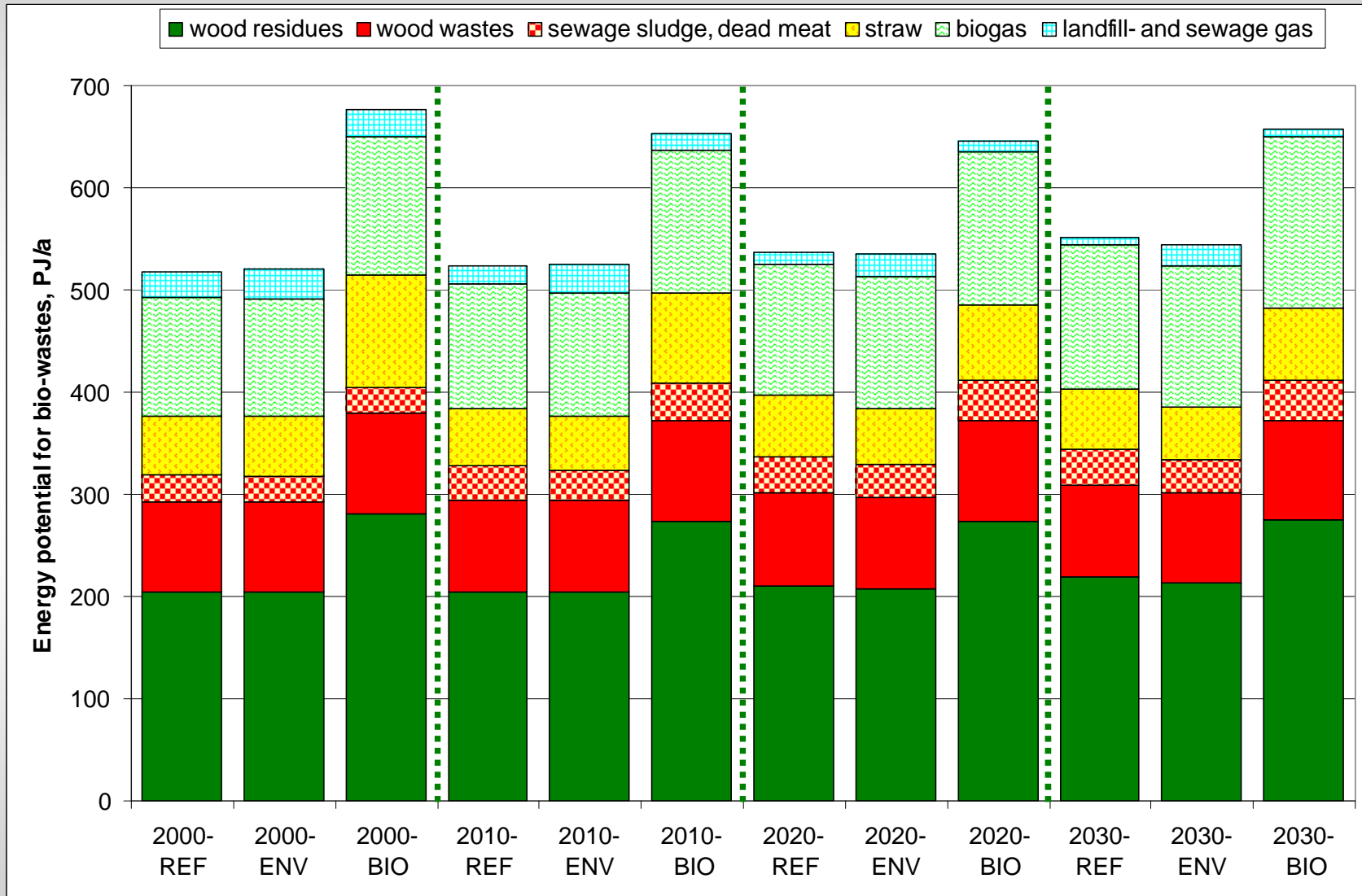
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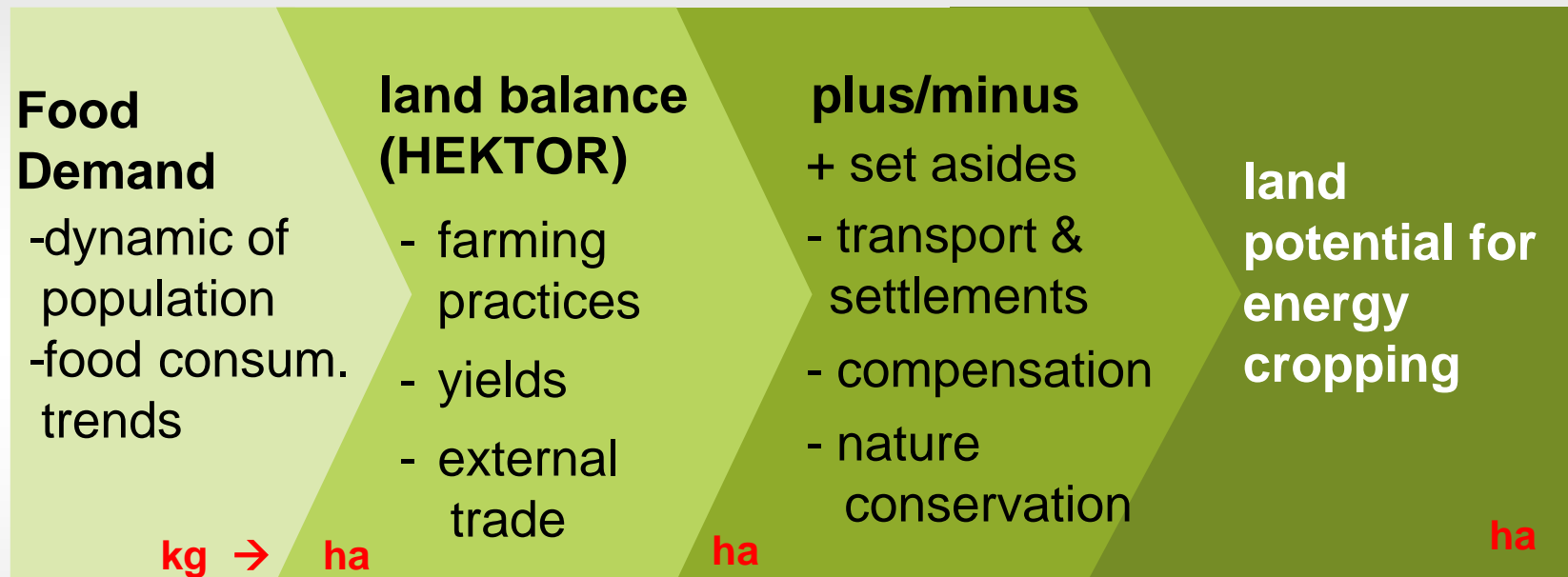
- **Analyze trade-offs between scenarios**
- **Policy recommendations** for biomass energy in Germany

- Reference (**REF**): business-as-usual
- Environment (**ENV**): reduced demand by efficiency; more non-biomass renewables; environmental restrictions for biomass, +10% area for nature protection (2010)
- Biomass (**BIO**): less restrictions than **ENV**; + 5% nature protection area til 2030; **maximum** sustainable biomass supply
- Sustainable Dev. (**SD**): mix of **ENV** + **BIO**

- In **ENV**, **BIO** and **SD**: 30% organic farming for food until 2030
- Dynamics: population, food consumption, yields, ex- and imports
- Land use for settlements & transport
- Land use for nature protection; biodiversity in forestry; soil protection (straw)
- No bioenergy ex- or imports (yet)



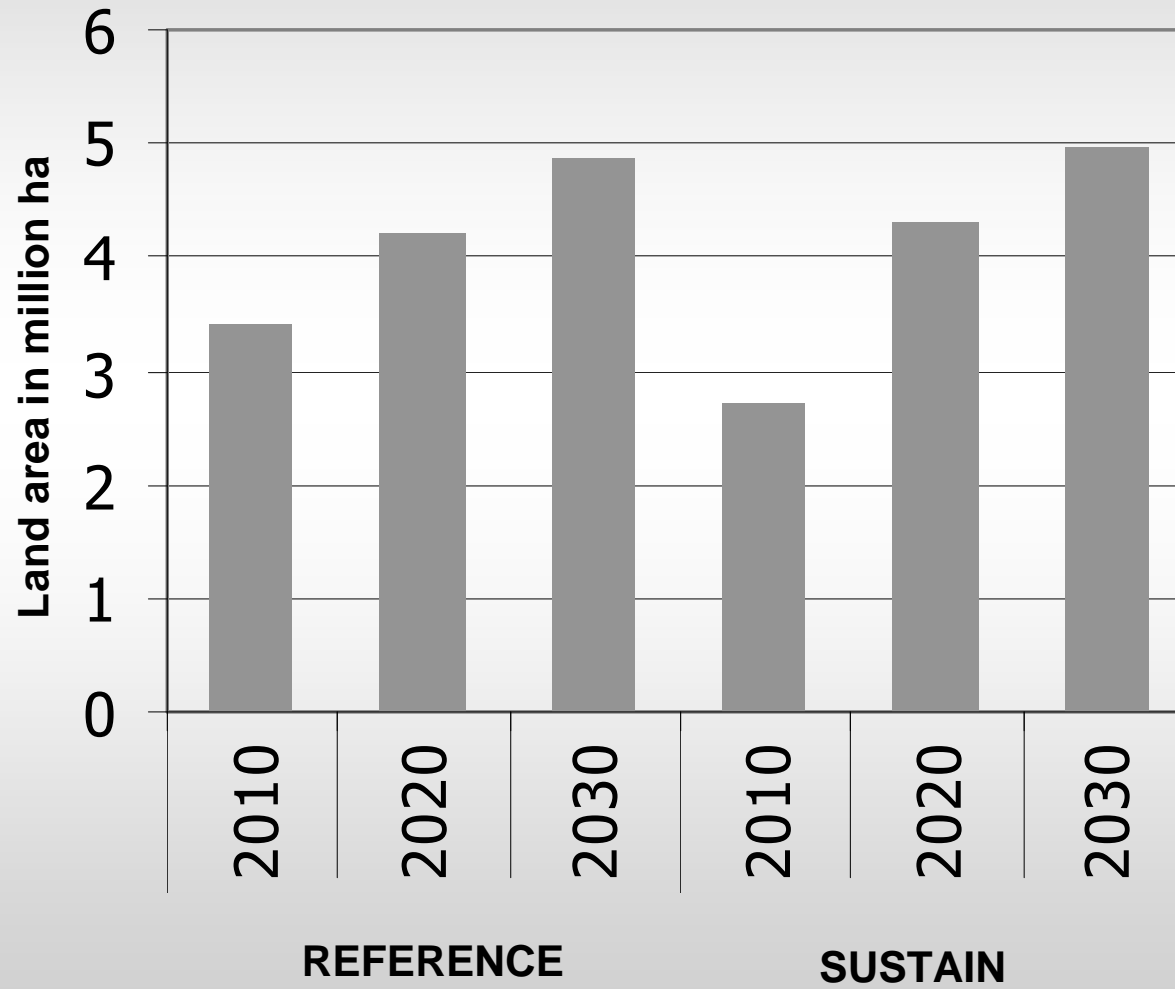
Model-based analysis of land potential from agriculture



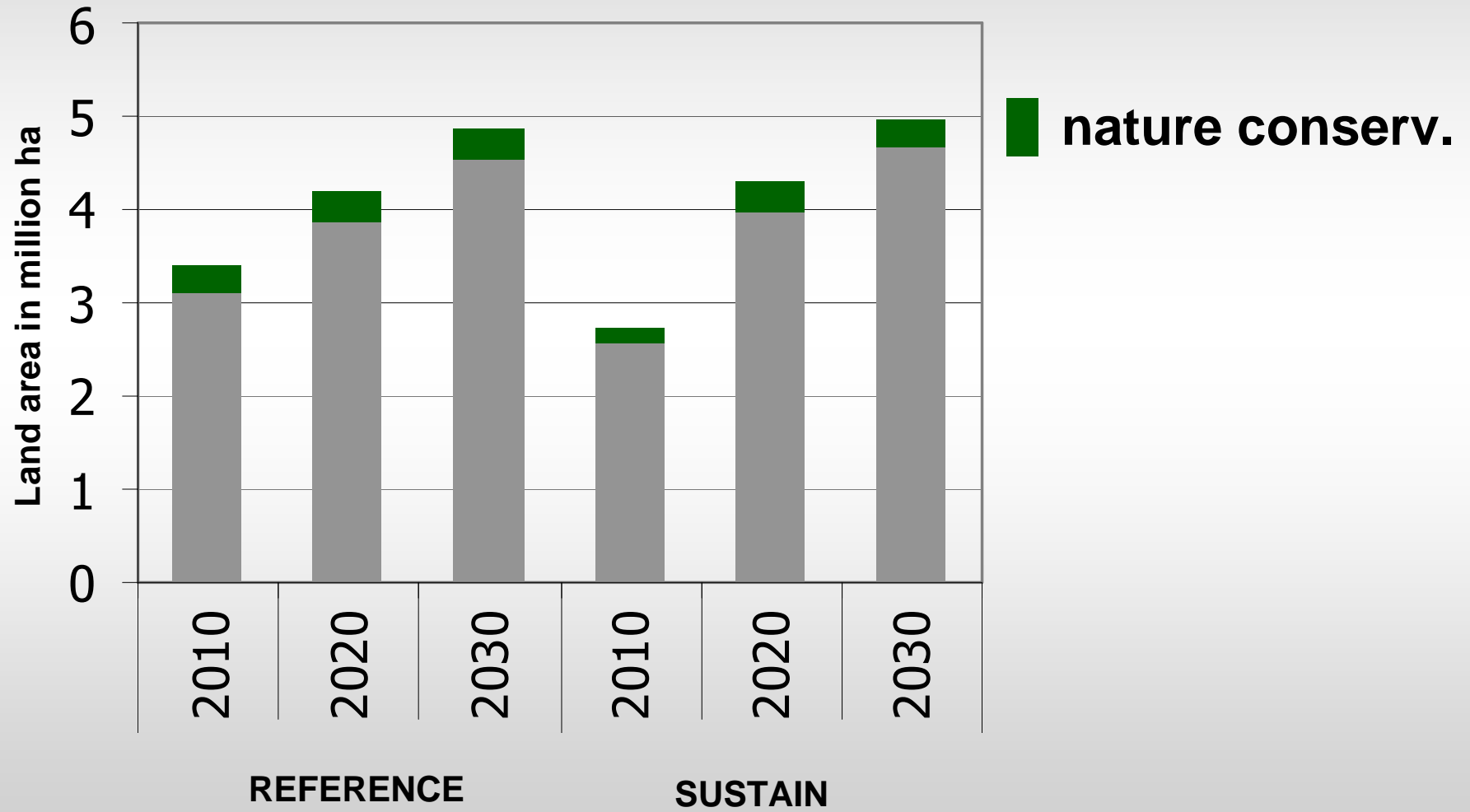
potential of by-products:

manure, straw, leafs from sugar beets + potatoes

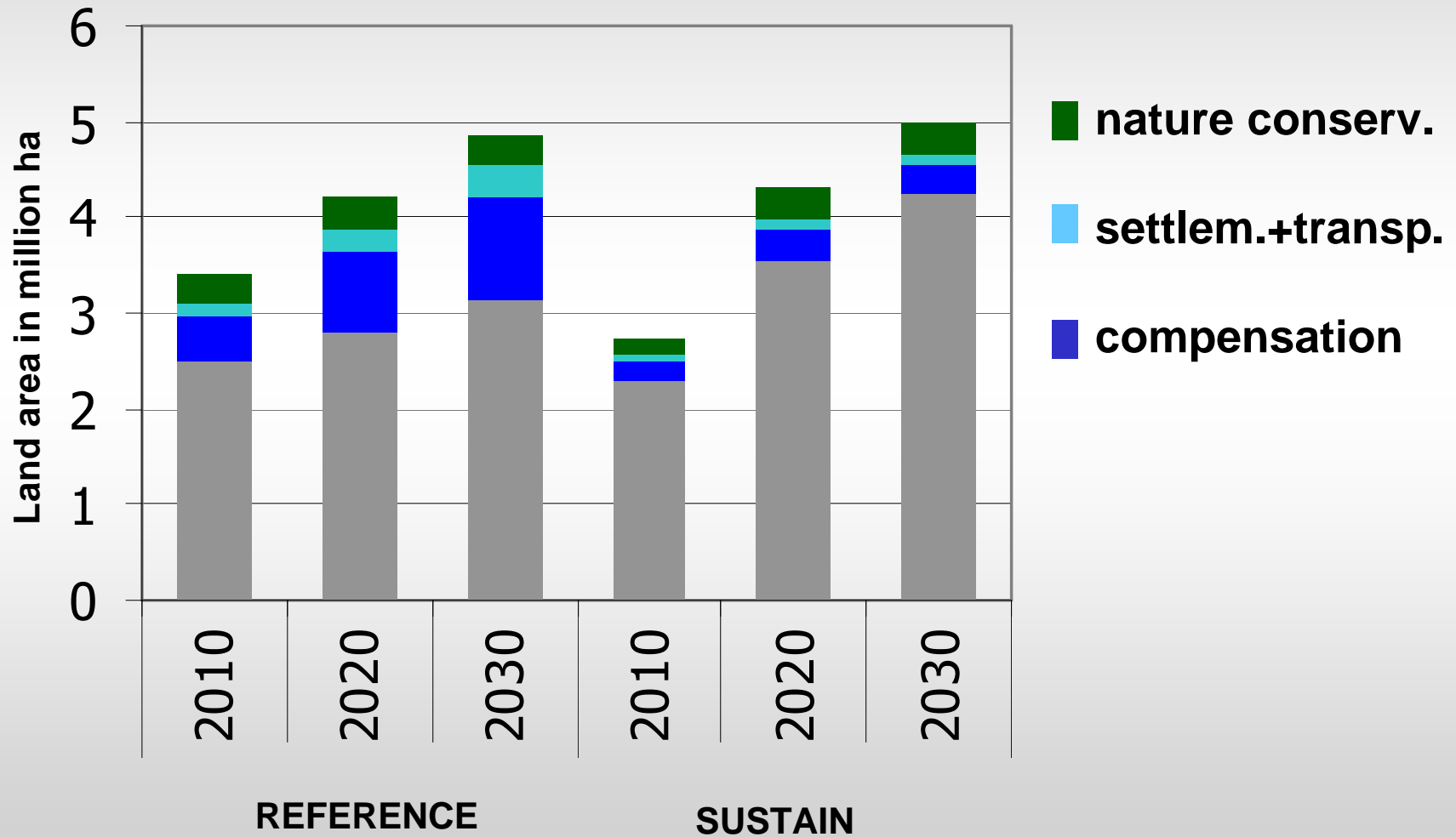
Gross balance, excluding competing uses



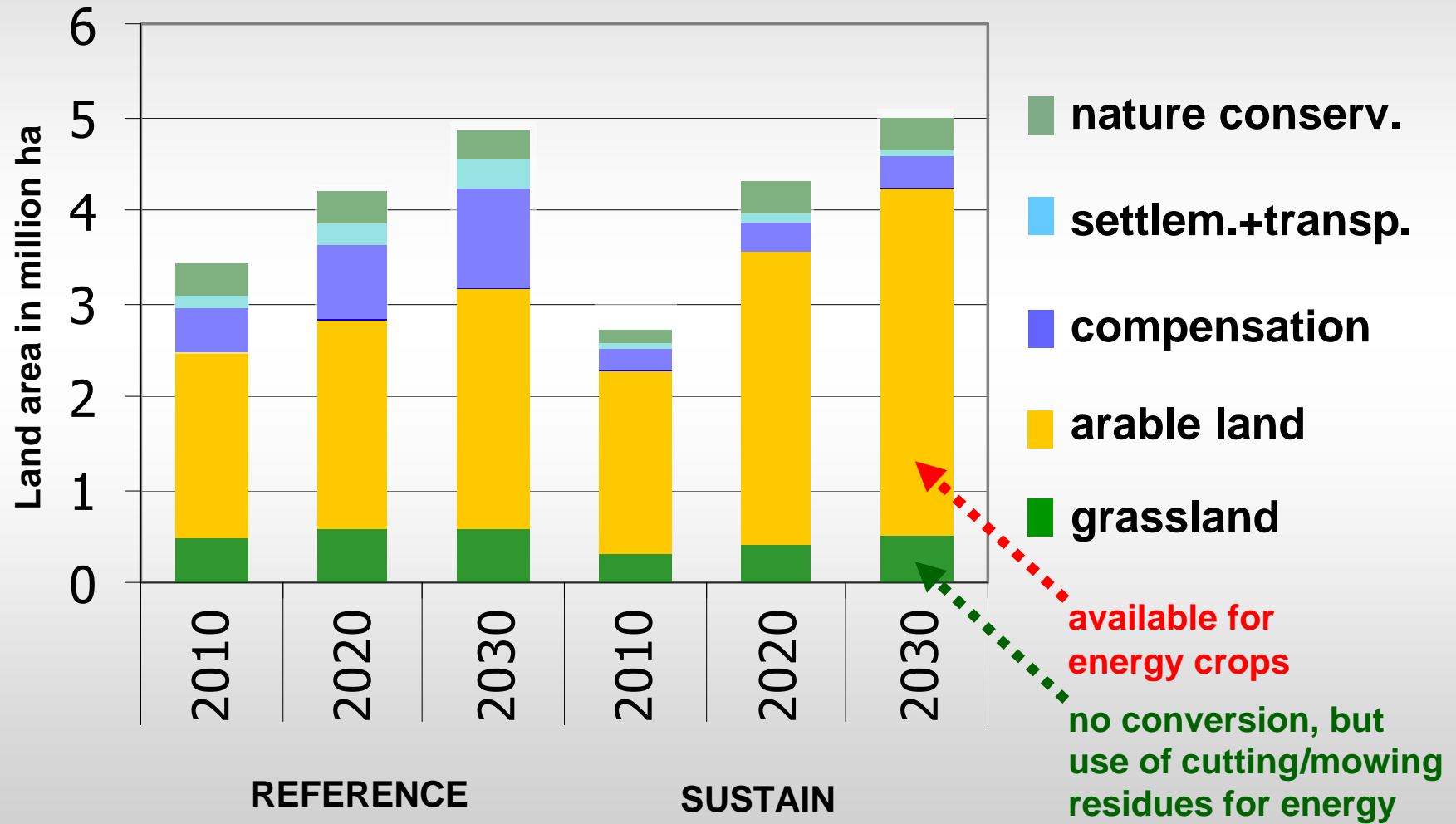
Net balance, including competing use:




Net balance, including competing use:



Net balance, including competing use:



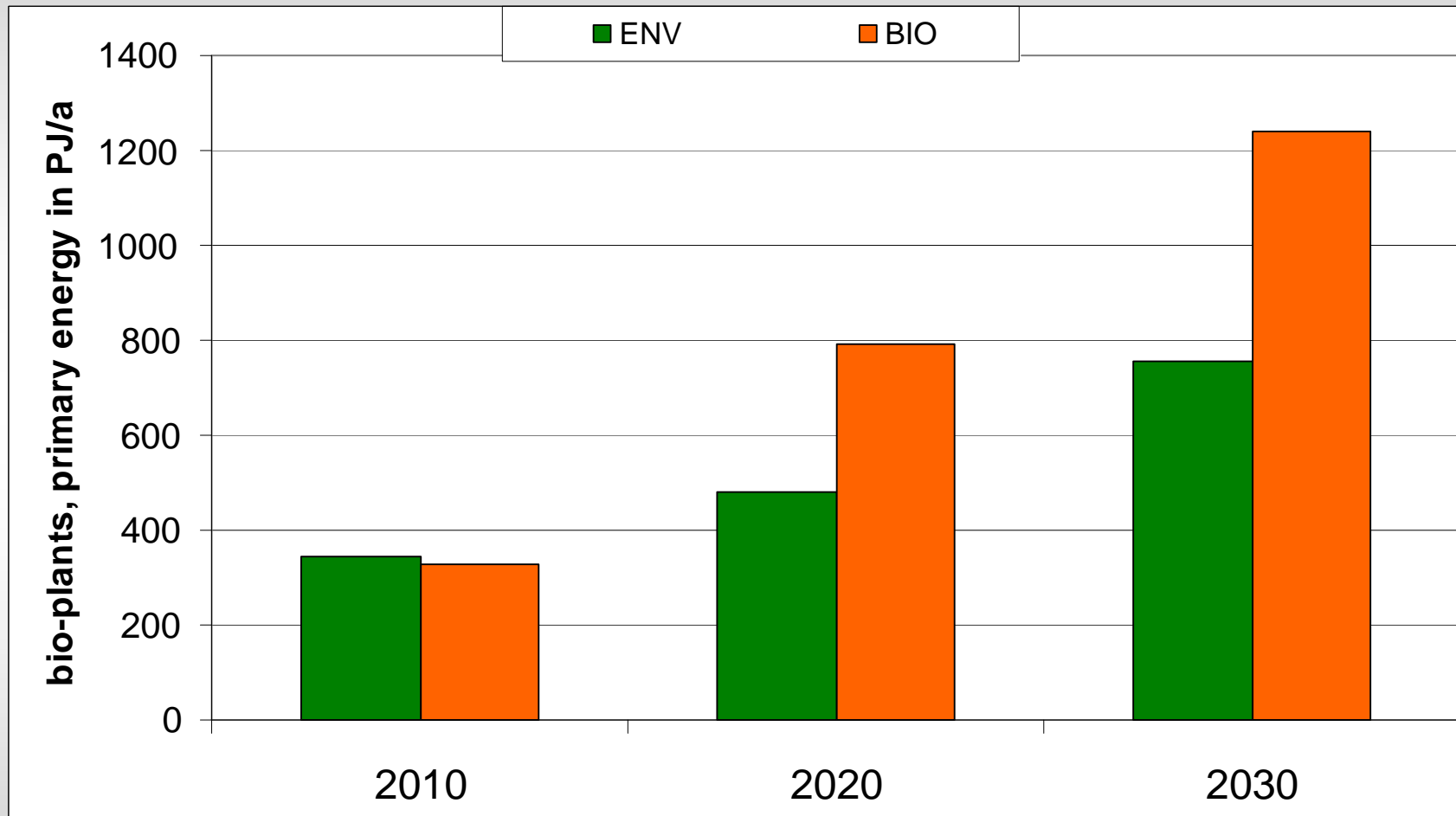
Risk for nature/landscape	wheat	triticale	rape	sunflower	maize	sugarbeets
erosion	A	A	B	C	D	E
damage from compression	A	A	A	A	C	E
eutrophication	A	A	B	B	C	B
biocide impacts	A	A	C	A	C	A
ground water contamination	A	A	B	B	C	B
surface water contamination	A	A	B	C	C	C
loss of habitats/biodiversity	B	B	A	A	B	B
quantified aspects	relative valuation					
CO ₂ equivalent emissions	-	-	+	+/-	-	+/-
SO ₂ equivalent emissions	-	-	+	+/-	-	+
land use	-	-	+/-	+	-	+/-
	relative valuation					
nature + environment total	1	1	2	2	2-3	3

categories for nature/landscape	symbols for environmental aspects	total valuation
A	- = low	1 = favorable
B	+/- = moderate	2 = medium
C	+ = high	3 = unfavorable
D		
E		
		
(relative within lines)		

- Conservation of natural ecosystems, e.g., **no clearing** of old-growth forests for cultivation of energy crops
- **10% of land** for nature conservation (biotope networks & corridors)
- Genetic + structural **diversity** within energy crop plantations
- Recirculation of nutrients; low/no fertilizer and pesticides
- Low irrigation in semi-dry and dry regions, no soil erosion.

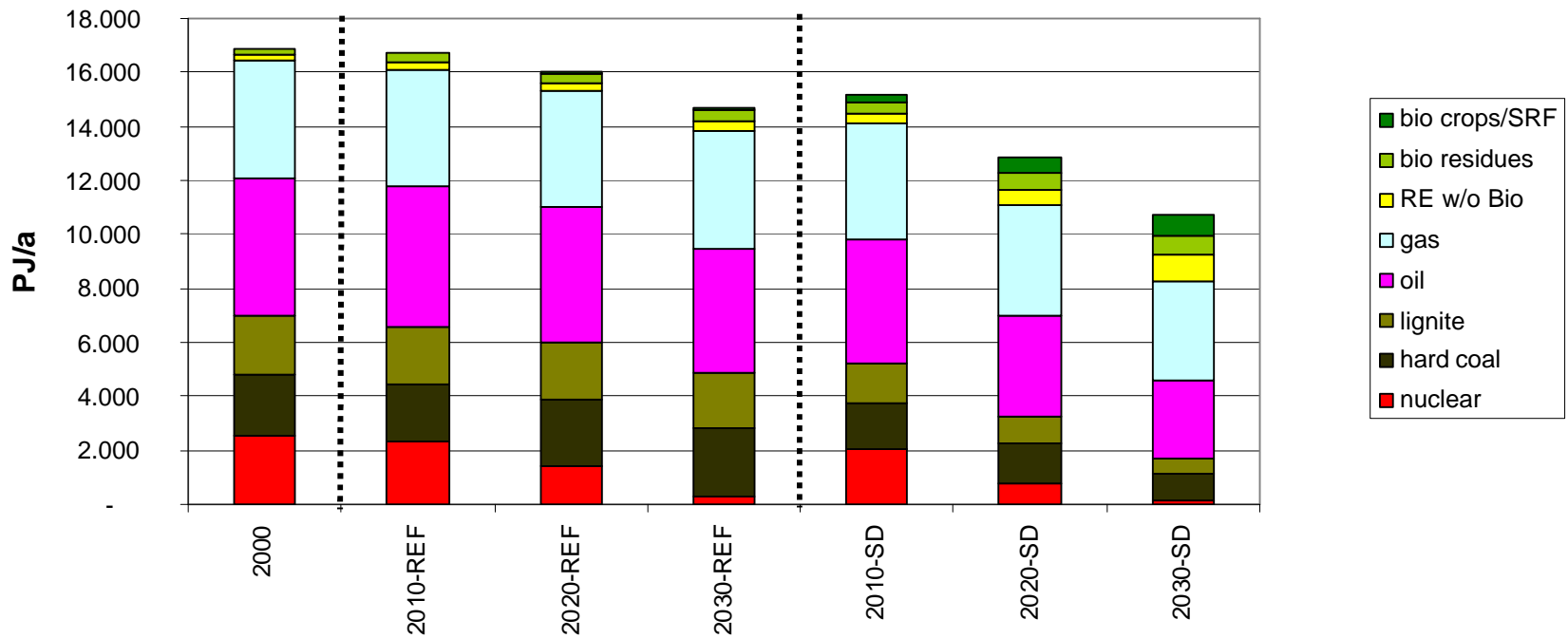
- **multi-year “crops” (SRC/perennials)** in principle more favorable for nature conservation than annual crops → priority !
- residues from **“nature management”** need extraction anyway → positive impacts
- SRC/perennials help soil and erosion protection, also reduce N input
- **“wet route” annual crops** offer minimum (external) input and maximum output, less biocides/fertilizers, no tilling → priority !

- short-rotation forestry/coppice help soil and erosion protection, also reduce N input
- for nature conservation + biodiv., **SRF + perennials** better than annual crops
- “**wet route**” (2 culture) crops: minimum (external) input + max. output, no biocides/fertilizers, no tilling → **priority !**
- residues from “**nature management**” need extraction anyway → positive impact

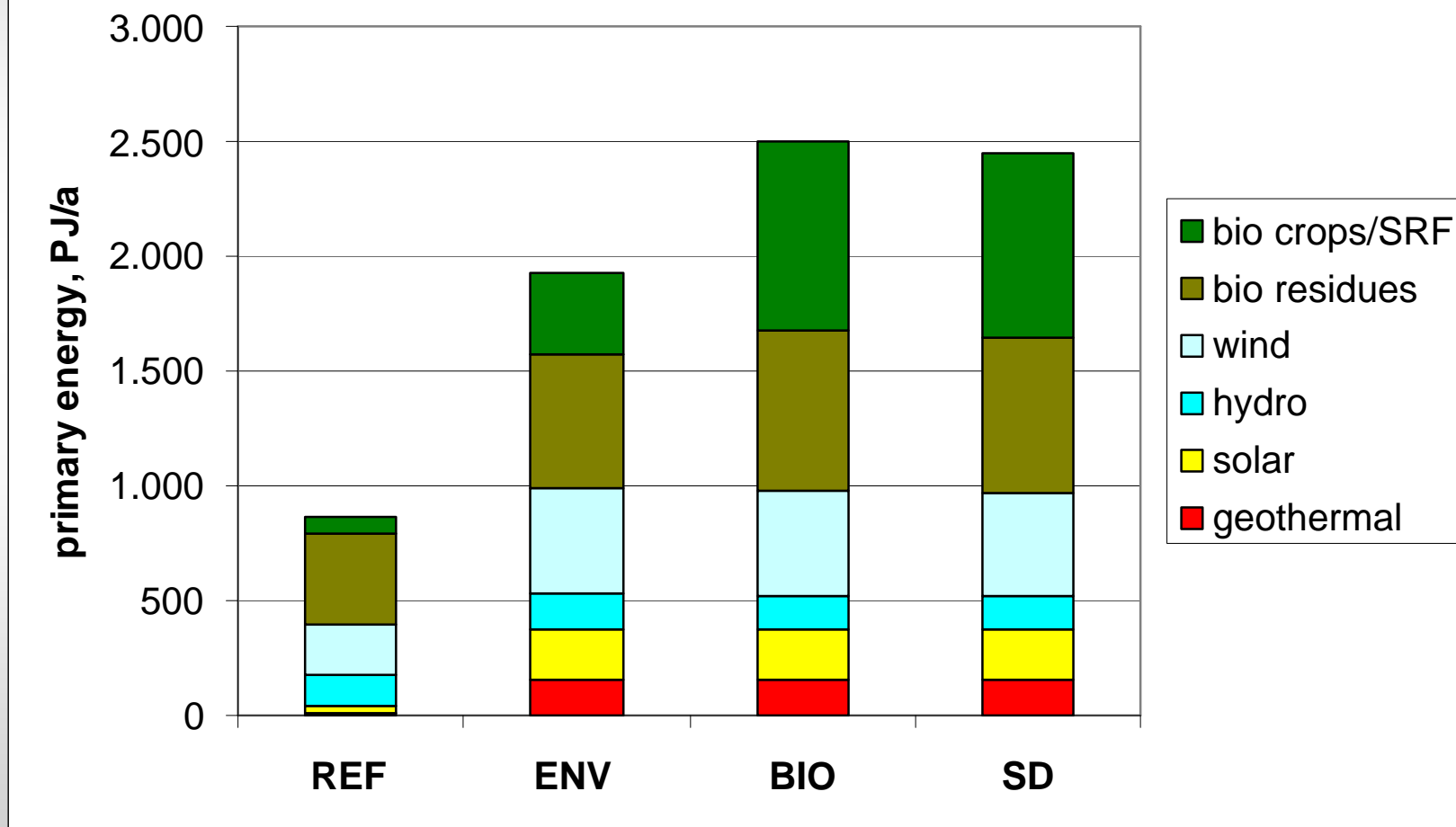


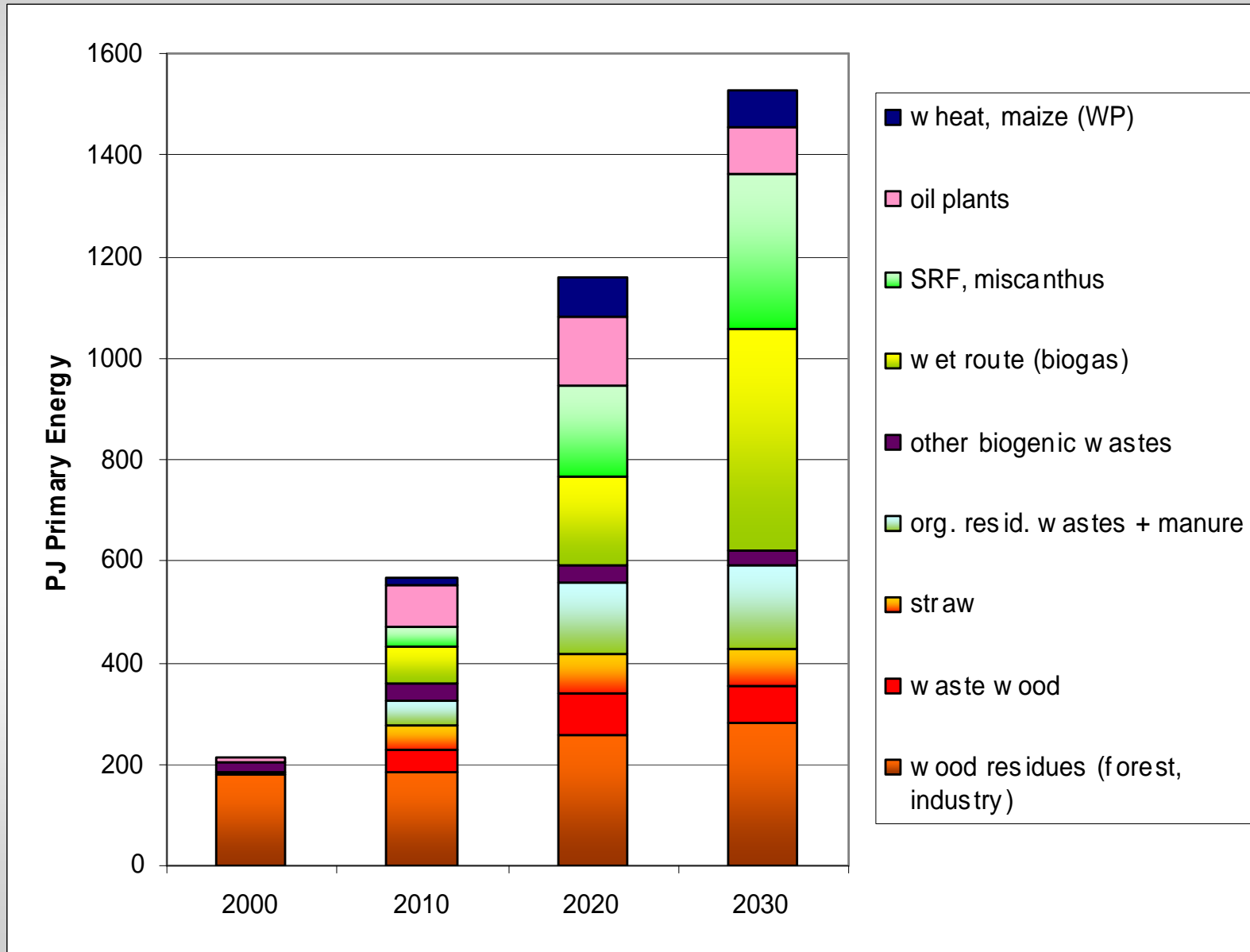
Data for model mix; in scenarios, the mix varies

Primary energy REF + SD Scenarios



Renewable Primary Energy 2030





Source: ÖKO (2004); WP = whole plant, SRF = short-rotation forestry

- Cogeneration is **key**, needs support (heat grids)
- **Co-firing** cost-effective with CO₂ trading
- Additional **RT&D** program for small/medium **gasifier** (BIG-ICE + BIG-STIG/BIG-CC)
- “**wet route**” + **SRF** offer synergies (nature, biodiv, jobs), **market intro** needed !
- **Biofuels**: BtL promising, domestic potential **restricted**; enzym. bioethanol ? **biogas** ?

- **update** of data in 2005-2006, biogas/nature protection **synergies**, more on biofuels...
- **BioRegio**: implementing bioenergy in six regions in DE; tool for regional economic benefits, feedback to national level
- **EU Bio-Trade**: potentials and inner-EU trade options
- EEA: sustainable **biomass EU-28** – input to EU BAP
- GEF/STAP Biofuels Workshop
- **IEA Biofuels + Bioenergy Task 40**

Brochure, full report, appendix, and all data:

www.oeko.de/service/bio

Model + database(freely available):

www.gemis.de

**Languages: German, English, Czech
(Spanish in summer 2005, French in 2006)**

	primary energy	renewables	biomass	biomass share of primary energy
data in EJ/a				
Africa	21.5	10.8	10.5	49%
Latin America	18.8	5.3	3.3	18%
Asia	48.2	16.1	15.0	31%
China	48.4	10.0	9.0	19%
Near East	16.3	0.1	0.0	0%
CIS + CEE	43.7	1.7	0.6	1%
OECD	223.3	12.7	6.8	3%
World	420.3	56.7	45.2	11%

Source: CIP (2004), based on IEA (2003)

Potential (EJ/a)	North America	Latin America, Caribbean	Asia	Africa	Europe	CIS + Near East	Total
- wood	12.8	5.9	7.7	5.4	4	5.8	41.6
- grasses & straw	2.2	1.7	9.9	0.9	1.6	0.9	17.2
- manure	0.8	1.8	2.7	1.2	0.7	0.4	7.6
Sum of biogenic wastes/residues	15.8	9.4	20.3	7.5	6.3	7.1	66.4
Energy crops	4.1	12.1	1.1	13.9	2.6	3.6	37.4
Grand total	19.9	21.5	21.4	21.4	8.9	10.7	103.8
Share of energy crops	21%	56%	5%	65%	29%	34%	36%

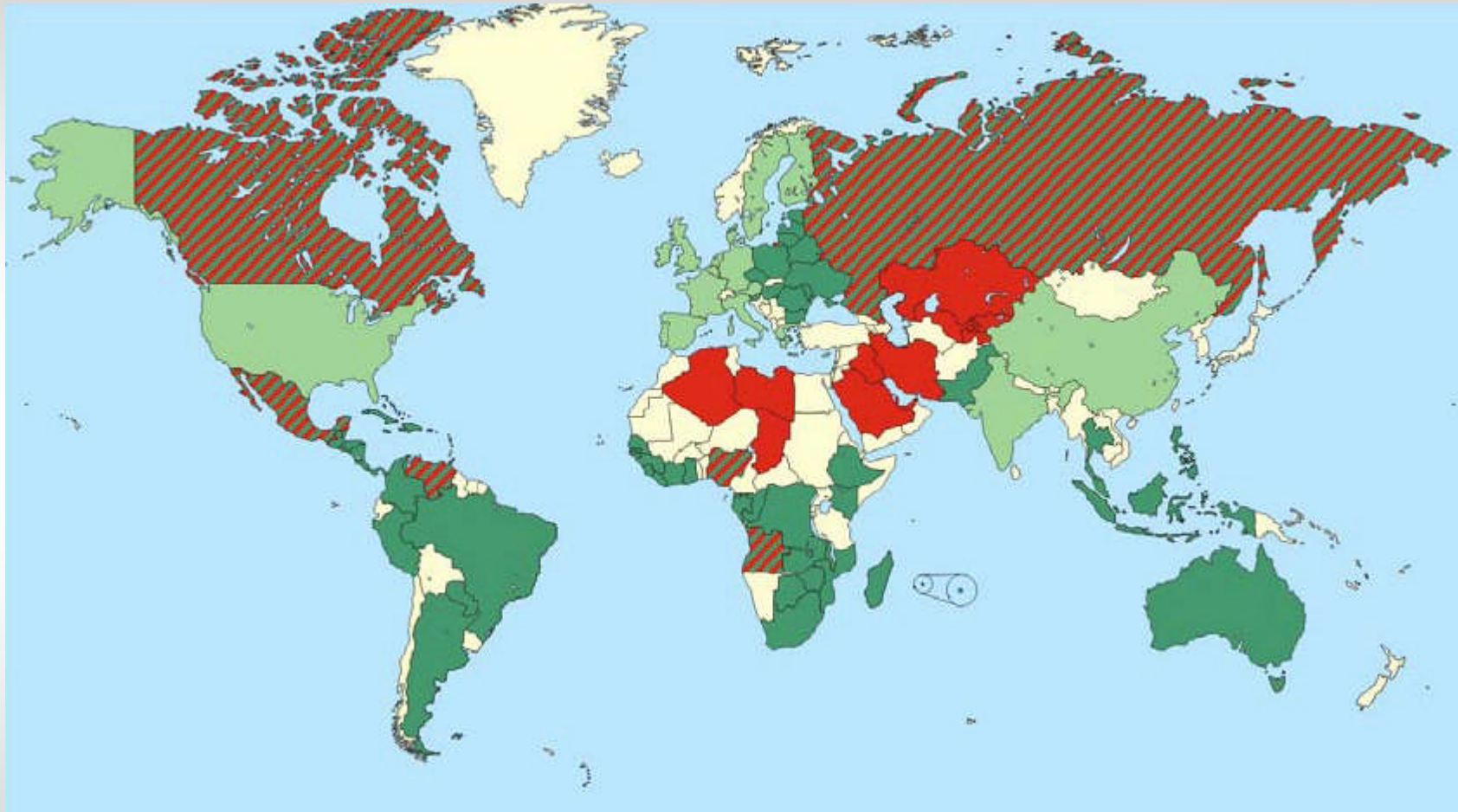
Source: IE (2003); technical potentials *without* ecological restrictions


Region	potential land		WBGU-„guard rail“		
	[mio.ha]	[%]	[mio.ha]	[%]	[EJ/a]
Europe	22	4.5	22	4.5	2.5
Asia + Australia	37	0.7	26	0.5	3
Africa	111	3.8	111	3.8	12.7
Latin America	323	16	165	8	18.8
North America	101	5.9	67	3.6	7.7
World	595	4.6	391	3	44.7

Source: WBGU (2003)

Author(s)	Time Frame of estimates	Raw biomass potential (EJ/a)			Liquid biofuels after conversion (EJ/a)
		Crops	Biomass waste	Total	
IPCC TAR: Mitigation (2001)	2050	440	N/A	440	154
	2100	310		310	109
IIASA 2001	2050, Low	240	130	370	130
	2050, High	320	130	450	158
	2050	A/NR	A/NR	150	53
Yamamoto et al. 2001	2050	110	72	182	64
	2100	22	114	136	48
Moreira 2002	2100	1301	N/A	1301	455
Lightfoot/Greene 2002	2100	268	N/A	268	94
Hoogwijk et al 2003	2050, Low	0	33	33	12
	2050, High	1054	76	1130	396

Source: Moreira (2004)



 = oil-export  = oil & bio domestic  = bio-export  = bio domestic

Source: IEA (2005)

**Advancing Bioenergy for Sustainable Development
 Guideline for Policymakers and Investors
 Volumes I, II, and III**

April 2005

Sivan Kartha
 Gerald Tesch
 Sudhir Chella Rajan

Stockholm Environment Institute

Energy Sector Management Assistance Program
 (ESMAP)

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- **short-term options for DC biofuel exports: BioEtOH (sugarcane), plant oil/FAME**
- **Plant oil/FAME larger species variety, more decentral production + processing, easier use of by-products; exports possible for more DC than BioEtOH, + higher direct employment**
- **Competing use: feedstock for chemicals**
- **Biofuel exports only if economically viable supply potentials + infrastructure (processing, transport)**
- **longer-term: BtL routes also for DC**

Biofuel exports from DC *only if*

- food security is given

and

- biofuel production leads to higher environmental and socio-economic benefits than alternative land uses.

For 2nd condition, no adequate analyses for DC is available; operational/quantifiable concepts for „sustainability“ in DC missing.

- **Resources for local/national stakeholders to assess cost, environmental, and social sustainability of bioenergy → IEA, MDB, bilateral donors**
- **Research crops varieties + cultivation for**
 - closed material flows („wet routes“),
 - climate/soil conditions in DC
 - erosion reduction + carbon sequestration
- **Initiate good practise in cooperation with research institutions in developing countries; include bioenergy business**